National Energy Board

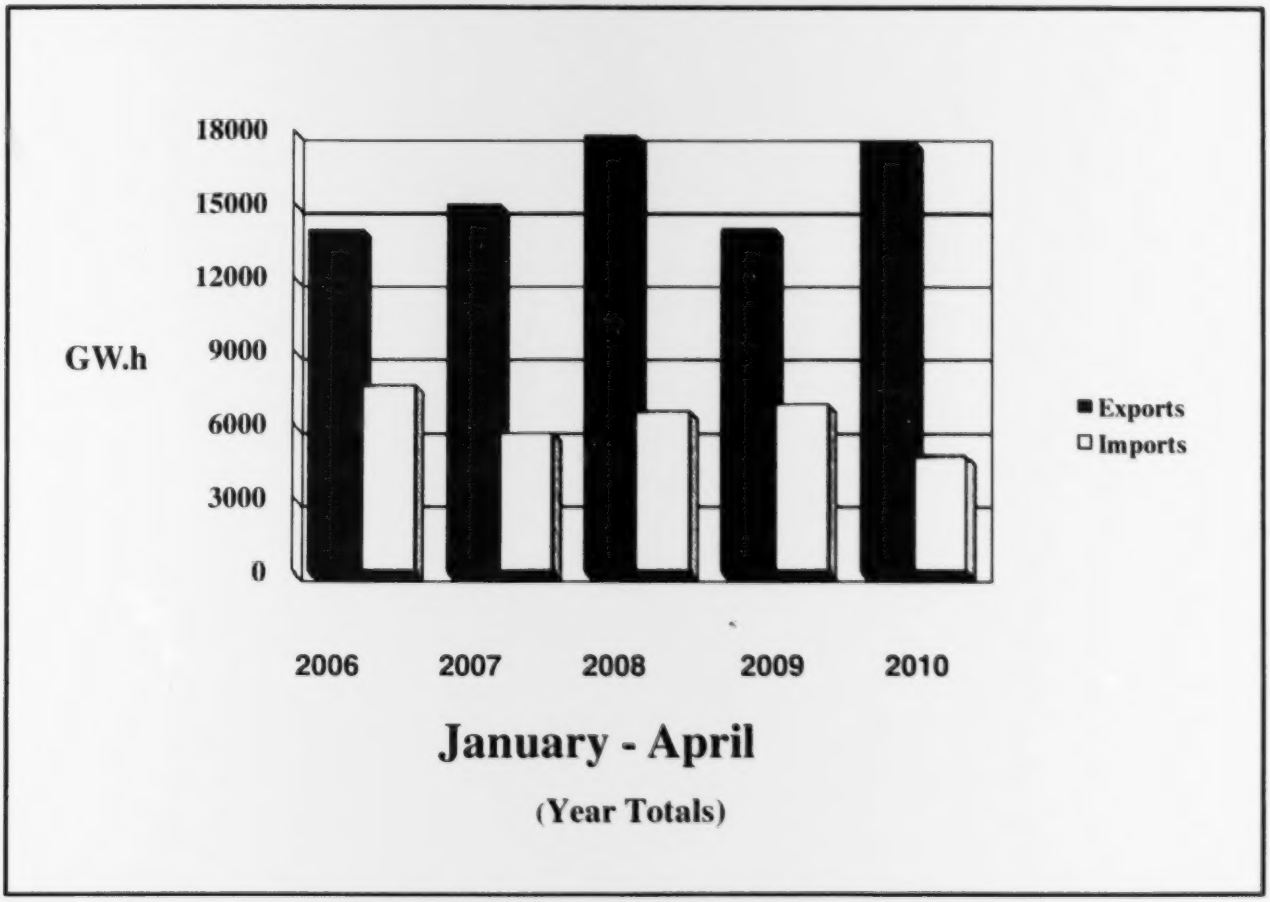
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

April 2010

Exports: **3815** GW.h
Imports: **1262** GW.h



January - April

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
APRIL 2010

	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 114 995	4 661 058	57 381 907	249 898 249	40.78	40.32
	Interruptible	2 700 397	12 913 568	98 728 325	559 343 468	36.39	40.10
	Non-Revenue	20 111	331 472	0	0	0.00	0.00
	Service	7 029	51 902	189 795	1 526 017	27.00	28.11
	Inadvertent	194 488	465 650	0	0	0.00	0.00
Total Exports		**4 037 020**	**18 423 650**	**156 300 027**	**810 767 734**	**35.65**	**39.08**
Total Sales - Firm and Interruptible		3 815 392	17 574 626	156 110 232	809 241 717	37.67	40.16
Imports of Electric Energy	Non-Revenue	1 361	29 917	0	0	0.00	0.00
	Purchase	1 261 747	4 718 151	44 263 319	191 467 680	35.08	35.77
	Service	0	27 553	0	1 030 732	0.00	35.39
	Inadvertent	199 012	460 295	0	0	0.00	0.00
Total Imports		**1 462 120**	**5 235 916**	**44 263 319**	**192 498 412**	**30.27**	**32.51**
Excess of Exports Over Imports		**2 574 900**	**13 187 733**	**112 036 708**	**618 269 322**		

Number of Export Licences: 6

Number of Export Permits/Orders: 170

176

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.50
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
Enmax Marketing	Permit 278	I	1 122	2 091	48 855	83 629	43.54	35.23
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	1 143	1 571	37 383	49 381	32.71	31.43
Northpoint	Permit 282	I	377	1 611	28 015	101 562	74.31	34.05
Powerex Corp.	Permit 336	I	0	569	0	30 215	0.00	44.71
TransAlta Ener	Permit 168	F	500	500	11 462	11 462	22.92	22.92
TransCan Energy	Permit 271	I	2 294	12 351	73 961	417 995	32.24	33.42
Subtotal Firm and Interruptible Exports: Alberta			**5 436**	**25 307**	**199 676**	**924 433**	**36.73**	**34.10**
British Columbia								
BC H/TC	Permit 335	V	- 257	-4 856	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
BC Hydro	Permit 298	F	82	374	5 875	26 765	71.58	71.74
	Permit 337	N	721	185 316	0	0	0.00	0.00
	Treaty	N	19 390	146 156	0	0	0.00	0.00
Northpoint	Permit 282	I	660	2 638	26 000	108 245	39.39	41.69
Powerex Corp.	Permit 336	F	50 321	198 021	3 127 987	12 934 490	62.16	65.18
		I	237 097	1 796 792	9 506 715	88 855 535	40.10	45.93
Teck Metals	Permit 244	F	0	138 704	0	6 123 218	0.00	43.15
Subtotal Firm and Interruptible Exports: British Columbia			**288 160**	**2 136 529**	**12 666 577**	**108 048 252**	**43.96**	**47.52**
Manitoba								
Manitoba Hydro	Permit 144	F	17 111	68 300	1 371 751	5 606 657	80.17	84.68
	Permit 155	F	10 308	41 021	556 029	2 268 871	53.94	51.86
	Permit 224	F	171 379	672 234	9 453 481	38 223 104	55.16	47.76
	Permit 269	I	502 793	1 532 528	11 922 854	47 600 377	23.71	25.17
		V	2 795	2 795	0	0	0.00	0.00
	Permit 345	F	455	3 091	34 287	200 977	75.30	66.51
Subtotal Firm and Interruptible Exports: Manitoba			**702 046**	**2 317 174**	**23 338 401**	**93 899 986**	**33.24**	**33.80**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

CANADA

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
New Brunswick								
Emera Energy	Permit 217	F	30 375	30 375	884 373	884 373	29.12	34.81
Fraser Inc.	Permit 225	F	12 270	82 845	1 528 882	8 139 065	124.60	97.70
NB Power	Permit 295	I	51 763	291 611	3 339 085	19 019 759	57.59	65.77
WPS Canada	Permit 321	F	10 928	23 208	734 795	1 451 263	67.24	58.90
Subtotal Firm and Interruptible Exports: New Brunswick			**105 336**	**428 038**	**6 487 135**	**29 494 460**	**58.19**	**58.11**
Nova Scotia								
NS Power Inc.	Permit 332	I	0	96	0	2 361	0.00	47.45
Subtotal Firm and Interruptible Exports: Nova Scotia			**0**	**96**	**0**	**2 361**	**0.00**	**47.45**
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	28.76
Allete, Inc.	Permit 261	F	340	2 167	10 327	74 946	30.37	25.46
Brookfield EMI	Permit 303	F	76 488	516 258	2 752 837	20 181 734	35.99	35.27

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

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Source	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
Bruce Power	Permit 299	F	4 120	21 220	126 177	838 735	30.63	29.05
Cargill Trading	Permit 204	F	5 051	132 614	101 572	5 244 777	20.11	32.27
Conectiv Energy	Permit 212	I	10 370	78 885	268 050	2 254 031	25.85	28.57
Constell ECG	Permit 344	I	42 205	886 372	1 134 595	30 309 620	26.88	26.77
Constell NE	Permit 265	I	1 834	15 476	63 064	539 645	34.39	30.74
CP E. M. Inc.	Permit 187	F	117 858	352 077	4 285 372	14 047 385	36.36	40.67
D&W Subway	Permit 26	F	3	15	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	4 632	69 577	138 531	3 134 938	29.91	34.01
Endure Energy	Permit 343	I	27 104	84 051	788 837	2 860 419	29.10	35.65
FB Energy	Permit 309	F	15 564	118 979	584 864	3 961 667	37.58	27.44
Hydro One Net	Permit 25	F	0	9	0	518	0.00	60.75
Ind Elc Mark Op	Permit 22	V	190 304	466 065	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
MAG Energy Sol.	Permit 255	I	51 307	342 074	1 871 304	14 795 870	36.47	37.28
Merrill-Lynch	Permit 227	F	450	10 569	18 694	503 681	41.54	27.85
Morgan Stanley	Permit 180	I	989	989	34 342	34 342	34.72	34.72
NextEra Energy	Permit 330	F	553	728	19 919	31 777	36.02	29.93
Northpoint	Permit 282	I	23 774	97 942	845 345	4 059 346	35.56	32.84
Ont Power Gen	Permit 24	F	16	74	493	2 440	30.64	28.68
OPGI/OHIM	Permit 284	I	103 842	466 577	3 489 654	18 901 498	32.73	32.14
		S	7 029	51 902	189 795	1 526 017	27.00	28.11
Powerex Corp.	Permit 336	I	25 886	170 642	1 068 698	6 937 780	41.28	35.35
Rainbow	Permit 263	I	5 166	16 158	159 379	519 196	30.85	27.16
Royal Bank	Permit 328	F	25 322	69 500	738 681	2 013 107	29.17	28.97
Saracen Power	Permit 326	I	23 351	74 086	675 795	2 850 229	28.94	34.07
Sempra LLC	Permit 157	F	1 734	3 642	58 219	138 631	33.57	25.85
Shell Energy NA	Permit 174	F	0	2 388	0	77 788	0.00	24.29
Silverhill	Permit 279	F	10 241	37 039	423 513	1 683 779	41.35	40.12

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
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Source	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
TransAlta Ener	Permit 168	F	168 337	633 043	5 518 718	23 722 126	32.78	32.00
Twin Cities CAN	Permit 323	F	21 889	79 933	845 433	2 688 706	38.62	34.84
West Oaks	Permit 346	I	23 740	23 740	786 724	786 724	33.14	33.14
Subtotal Firm and Interruptible Exports: Ontario			**792 166**	**4 377 946**	**26 809 136**	**166 028 742**	**33.73**	**32.56**
Quebec								
Brookfield EMI	Permit 303	F	153 891	483 581	6 126 129	26 068 385	36.20	42.28
Emera Energy	Permit 217	F	47 368	60 896	1 464 651	1 877 046	30.92	27.93
Hydro-Quebec	Licence 180	F	86 854	412 628	6 090 544	27 193 902	32.23	34.12
	Licence 181	F	15 415	68 014	1 006 453	4 345 539	32.23	34.13
	Licence 182	F	13 916	63 753	907 178	3 996 617	32.23	34.10
	Licence 183	F	22 969	110 462	1 710 837	7 646 442	32.23	34.13
	Licence 184	F	15 515	71 384	1 158 972	5 071 971	32.23	34.11
	Permit 20	F	0	372	0	31 792	0.00	85.78
	Permit 64	I	1 362 685	6 104 593	55 781 121	277 358 957	40.93	44.73
	Permit 65	F	2 740	10 196	5 584 871	16 623 036	40.53	41.72
MEHQ	Permit 334	I	200 847	900 842	6 776 940	40 515 943	33.74	43.54
Subtotal Firm and Interruptible Exports: Quebec			**1 922 200**	**8 286 721**	**86 607 696**	**410 729 631**	**38.86**	**43.07**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 282	I	48	2 814	1 610	113 852	33.54	40.82
Sask Power Corp	Permit 351	V	1 646	1 646	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**48**	**2 814**	**1 610**	**113 852**	**33.54**	**40.82**
Total Firm and Interruptible Exports:			**3 815 392**	**17 574 626**	**156 110 232**	**809 241 717**	**37.67**	**40.16**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue
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National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	1 320	5 990	82 390	365 932	62.42	63.16
CITIGROUP		P	25	4 975	888	253 585	35.52	51.51
Constell ECG		P	0	50	0	2 455	0.00	40.70
CP E. M. Inc.		P	28 637	98 428	1 637 741	4 946 667	57.19	50.22
Enmax Marketing		P	0	898	0	42 827	0.00	49.39
Morgan Stanley		P	5 982	6 132	312 562	319 045	52.25	52.03
Northpoint		P	1 765	19 871	84 830	708 307	48.06	28.46
Powerex Corp.		P	181	5 439	6 813	83 627	37.64	16.12
TransAlta Ener		P	3 797	14 716	130 917	561 815	34.48	31.79
TransCan Energy		P	6 928	13 481	307 972	652 822	44.45	50.31
Subtotal Purchased Imports: Alberta			**48 635**	**169 980**	**2 564 112**	**7 937 081**	**52.72**	**36.37**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
BC H/TC	-	V	- 276	-3 068	0	0	0.00	0.00
BC Hydro		N	1 361	29 917	0	0	0.00	0.00
FortisBC		P	2 710	7 013	66 750	239 452	24.63	20.06
Powerex Corp.		P	930 552	2 898 141	32 731 097	112 884 955	35.17	34.18
Teck Metals		P	0	16 360	0	697 564	0.00	35.34
Subtotal Purchased Imports: British Columbia			**933 262**	**2 921 514**	**32 797 847**	**113 821 971**	**35.14**	**34.10**
Manitoba								
Manitoba Hydro		P	1 175	123 627	19 334	3 023 319	16.45	25.41
		V	0	3 034	0	0	0.00	0.00
Powerex Corp.		P	0	5	0	-27	0.00	-5.32
Subtotal Purchased Imports: Manitoba			**1 175**	**123 632**	**19 334**	**3 023 292**	**16.45**	**25.40**
New Brunswick								
Emera Energy		P	246	53 527	9 598	3 035 848	39.02	49.69
NB Power		P	13 792	352 509	588 308	21 492 684	42.66	54.76

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
WPS Canada	-	P	93	681	6 220	40 485	67.24	56.18
Subtotal Purchased Imports: New Brunswick			**14 131**	**406 717**	**604 126**	**24 569 017**	**42.75**	**54.31**
Nova Scotia								
NS Power Inc.		P	5 274	68 370	243 605	4 526 564	46.19	60.33
Subtotal Purchased Imports: Nova Scotia			**5 274**	**68 370**	**243 605**	**4 526 564**	**46.19**	**60.33**
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	28.58
Brookfield EMI		P	42	92	745	3 085	17.73	21.62
Cargill Trading		P	0	6 062	0	199 910	0.00	32.94
Constell ECG		P	2 698	2 698	123 647	123 647	45.83	45.83
Constell NE		P	7	7	271	271	38.67	38.67
CP E. M. Inc.		P	102 193	263 893	3 743 028	10 238 873	36.63	39.58
D&W Subway		P	1	2	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
DC Energy	-	P	3	10	106	350	35.39	36.82
DTE Energy Trad		P	7 429	49 904	241 252	1 725 017	32.47	33.22
Endure Energy		P	100	100	3 541	3 541	35.41	35.41
FB Energy		P	800	1 300	40 444	65 561	50.56	25.19
Ind Elc Mark Op		V	196 260	457 301	0	0	0.00	0.00
MAG Energy Sol.		P	7 572	35 239	243 134	1 271 203	32.11	33.22
Manitoba Hydro		P	48 227	209 939	1 153 747	6 233 234	23.92	26.21
Merrill-Lynch		P	800	1 078	31 294	42 229	39.12	41.16
NextEra Energy		P	0	200	0	10 505	0.00	32.65
Northpoint		P	180	1 323	4 673	63 266	25.96	26.02
OPGI/OHIM		P	24 231	84 583	652 716	2 471 683	26.94	23.69
		S	0	27 553	0	1 030 732	0.00	35.39
Powerex Corp.		P	1 923	22 382	67 942	964 277	35.33	33.74
Royal Bank		P	2 673	6 088	88 057	216 411	32.94	35.55
Saracen Power		P	400	20 247	16 093	765 531	40.23	37.59

Footnotes:
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CANADA

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Sempra LLC	-	P	0	200	0	7 105	0.00	39.48
Shell Energy NA		P	0	275	0	11 890	0.00	43.24
Silverhill		P	2 071	23 574	69 912	1 040 032	33.76	39.97
TransAlta Ener		P	250	5 132	3 475	186 805	13.90	27.19
Twin Cities CAN		P	0	6 243	0	282 318	0.00	44.05
West Oaks		P	100	100	7 966	7 966	79.66	79.66
Subtotal Purchased Imports: Ontario			**201 700**	**744 181**	**6 492 042**	**26 079 948**	**32.19**	**30.44**
Quebec								
Brookfield EMI		P	33	33	936	936	28.36	24.26
Emera Energy		P	1 713	8 800	63 402	315 278	37.01	35.56
Hydro-Quebec		P	7 846	79 472	163 373	3 959 000	20.82	34.28
MEHQ		P	50	31 134	2 008	1 623 697	40.15	44.41
Powerex Corp.		P	0	20	0	575	0.00	20.38
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			**9 642**	**119 464**	**229 718**	**5 899 733**	**23.82**	**36.44**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$) [1] APR10	Revenue (CAN$) [1] JAN10 - APR10	CAN$/MW.h [2] APR10	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	47 929	164 165	1 312 534	5 608 067	27.38	30.97
Powerex Corp.		P	0	128	0	2 007	0.00	15.91
Sask Power Corp		V	3 028	3 028	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**47 929**	**164 293**	**1 312 534**	**5 610 074**	**27.38**	**30.96**
Total Purchased Imports:			**1 261 747**	**4 718 151**	**44 263 319**	**191 467 680**	**35.08**	**35.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$)[1] APR10	Revenue (CAN$)[1] JAN10 - APR10	CAN$/MW.h[2] APR10	CAN$/MW.h[2] L12M
Alaska	British Columbia	82	374	5 875	26 765	71.58	71.74
Subtotal Exports: Alaska		**82**	**374**	**5 875**	**26 765**	**71.58**	**71.74**
Arizona	British Columbia	16 105	68 143	604 199	3 066 869	37.52	51.45
Subtotal Exports: Arizona		**16 105**	**68 143**	**604 199**	**3 066 869**	**37.52**	**51.45**
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	84 193	743 325	4 724 437	42 164 705	56.11	51.59
Subtotal Exports: California		**84 193**	**743 475**	**4 724 437**	**42 171 305**	**56.11**	**51.59**
Idaho	British Columbia	145	2 568	7 629	147 326	52.61	104.11
Subtotal Exports: Idaho		**145**	**2 568**	**7 629**	**147 326**	**52.61**	**104.11**
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		**0**	**633**	**0**	**19 747**	**0.00**	**31.20**
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	0	4 345	0	283 830	0.00	64.78
Subtotal Exports: Indiana		**0**	**4 548**	**0**	**298 618**	**0.00**	**65.03**
Maine	New Brunswick	105 336	428 038	6 487 135	29 494 460	58.19	58.11
	Nova Scotia	0	96	0	2 361	0.00	47.45
	Quebec	160 561	614 787	5 667 429	28 696 160	35.30	45.29
Subtotal Exports: Maine		**265 897**	**1 042 921**	**12 154 564**	**58 192 981**	**44.36**	**52.42**
Massachusetts	Ontario	2 093	6 485	83 612	290 403	39.95	40.81
Subtotal Exports: Massachusetts		**2 093**	**6 485**	**83 612**	**290 403**	**39.95**	**40.81**
Michigan	Ontario	318 034	2 425 264	10 385 366	90 328 643	32.65	32.21

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$)[1] APR10	Revenue (CAN$)[1] JAN10 - APR10	CAN$/MW.h[2] APR10	CAN$/MW.h[2] L12M
Michigan	Quebec	350	202 870	12 181	9 382 504	34.80	46.02
Subtotal Exports: Michigan		**318 384**	**2 628 134**	**10 397 547**	**99 711 147**	**32.66**	**32.84**
Minnesota	Ontario	7 079	114 691	273 094	4 588 170	25.67	29.14
Subtotal Exports: Minnesota		**7 079**	**114 691**	**273 094**	**4 588 170**	**25.67**	**29.14**
Missouri	Ontario	212	2 272	6 744	74 173	31.81	29.35
Subtotal Exports: Missouri		**212**	**2 272**	**6 744**	**74 173**	**31.81**	**29.35**
Montana	Alberta	0	55	0	2 248	0.00	39.35
	British Columbia	17 576	101 095	697 382	4 518 384	39.68	40.13
Subtotal Exports: Montana		**17 576**	**101 150**	**697 382**	**4 520 632**	**39.68**	**40.13**
ND/Minn	Manitoba	702 046	2 317 174	23 338 401	93 899 986	33.24	33.80
Subtotal Exports: ND/Minn		**702 046**	**2 317 174**	**23 338 401**	**93 899 986**	**33.24**	**33.80**
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	180	4 640	6 529	238 980	36.27	52.92
Subtotal Exports: Nevada		**180**	**4 670**	**6 529**	**240 638**	**36.27**	**52.93**
New England	Ontario	15 390	306 335	510 411	14 415 594	33.17	39.77
	Quebec	832 154	3 432 798	39 505 418	188 132 500	41.21	48.59
Subtotal Exports: New England		**847 544**	**3 739 133**	**40 015 828**	**202 548 094**	**41.07**	**47.96**
New Mexico	British Columbia	2 388	15 717	128 678	977 815	53.89	60.38
Subtotal Exports: New Mexico		**2 388**	**15 717**	**128 678**	**977 815**	**53.89**	**60.38**
New York	Ontario	336 526	1 044 176	11 328 099	39 905 842	33.66	32.19
	Quebec	772 644	3 300 746	30 470 746	135 631 636	38.38	37.95
Subtotal Exports: New York		**1 109 170**	**4 344 923**	**41 798 845**	**175 537 478**	**36.95**	**36.26**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$)[1] APR10	Revenue (CAN$)[1] JAN10 - APR10	CAN$/MW.h[2] APR10	CAN$/MW.h[2] L12M
North Dakota	Alberta	377	1 611	28 015	101 562	74.31	34.05
	Saskatchewan	48	2 814	1 610	113 852	33.54	40.82
Subtotal Exports: North Dakota		**425**	**4 425**	**29 625**	**215 414**	**69.71**	**35.06**
Oregon	British Columbia	30 953	164 960	1 558 370	8 489 886	50.35	49.36
Subtotal Exports: Oregon		**30 953**	**164 960**	**1 558 370**	**8 489 886**	**50.35**	**49.36**
Pen/NJersey/Maryla	Ontario	37 529	156 325	1 468 736	3 809 596	39.14	24.37
Subtotal Exports: Pen/NJersey/Maryland		**37 529**	**156 325**	**1 468 736**	**3 809 596**	**39.14**	**24.37**
Pennsylvania	Ontario	59 140	202 770	2 140 278	8 622 028	36.19	40.54
Subtotal Exports: Pennsylvania		**59 140**	**202 770**	**2 140 278**	**8 622 028**	**36.19**	**40.54**
Texas	Ontario	15 564	118 979	584 864	3 961 667	37.58	27.44
Subtotal Exports: Texas		**15 564**	**118 979**	**584 864**	**3 961 667**	**37.58**	**27.44**
Utah	British Columbia	619	2 871	35 774	168 425	57.79	54.43
Subtotal Exports: Utah		**619**	**2 871**	**35 774**	**168 425**	**57.79**	**54.43**
Vermont	Ontario	599	649	27 933	32 627	46.63	47.08
	Quebec	156 491	735 519	10 951 922	48 886 830	32.36	34.52
Subtotal Exports: Vermont		**157 090**	**736 168**	**10 979 855**	**48 919 457**	**32.41**	**34.53**
Washington	Alberta	5 059	22 625	171 661	777 831	33.93	33.82
	British Columbia	135 727	1 025 745	4 887 048	47 785 459	36.01	43.77
Subtotal Exports: Washington		**140 786**	**1 048 370**	**5 058 710**	**48 563 290**	**35.93**	**43.67**
Wyoming	British Columbia	192	2 747	10 656	179 807	55.50	63.26
Subtotal Exports: Wyoming		**192**	**2 747**	**10 656**	**179 807**	**55.50**	**63.26**
Total Exports		**3 815 392**	**17 574 626**	**156 110 232**	**809 241 717**	**37.67**	**40.16**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$)[1] APR10	Revenue (CAN$)[1] JAN10 - APR10	CAN$/MW.h[2] APR10	CAN$/MW.h[2] L12M
Arizona	Alberta	40	40	724	724	18.09	18.09
	British Columbia	23 950	79 459	616 851	2 144 153	25.76	25.54
Subtotal Imports: Arizona		**23 990**	**79 499**	**617 575**	**2 144 877**	**25.74**	**25.54**
California	Alberta	50	800	1 382	30 443	27.64	38.05
	British Columbia	32 554	41 567	661 953	890 214	20.33	13.27
Subtotal Imports: California		**32 604**	**42 367**	**663 335**	**920 658**	**20.35**	**13.42**
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		**0**	**211**	**0**	**4 190**	**0.00**	**19.86**
Idaho	British Columbia	2 896	11 677	67 211	308 588	23.21	24.03
Subtotal Imports: Idaho		**2 896**	**11 677**	**67 211**	**308 588**	**23.21**	**24.03**
Indiana	Alberta	0	77	0	2 086	0.00	16.61
	British Columbia	354	737	4 657	12 378	13.15	15.15
	Ontario	0	990	0	49 410	0.00	24.54
Subtotal Imports: Indiana		**354**	**1 804**	**4 657**	**63 874**	**13.15**	**17.87**
Maine	New Brunswick	14 131	406 717	604 126	24 569 017	42.75	54.31
Subtotal Imports: Maine		**14 131**	**406 717**	**604 126**	**24 569 017**	**42.75**	**54.31**
Massachusetts	Ontario	707	9 672	30 327	544 311	42.90	49.54
Subtotal Imports: Massachusetts		**707**	**9 672**	**30 327**	**544 311**	**42.90**	**49.54**
Michigan	Ontario	96 395	427 909	2 519 854	13 395 509	26.14	27.04
Subtotal Imports: Michigan		**96 395**	**427 909**	**2 519 854**	**13 395 509**	**26.14**	**27.04**
Minnesota	Alberta	1 320	5 990	82 390	365 932	62.42	63.16

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$)[1] APR10	Revenue (CAN$)[1] JAN10 - APR10	CAN$/MW.h[2] APR10	CAN$/MW.h[2] L12M
Minnesota	Ontario	741	7 313	19 003	240 273	25.64	26.66
Subtotal Imports: Minnesota		**2 061**	**13 303**	**101 392**	**606 205**	**49.20**	**36.91**
Montana	British Columbia	73 500	207 395	2 016 637	5 994 946	27.44	28.19
Subtotal Imports: Montana		**73 500**	**207 395**	**2 016 637**	**5 994 946**	**27.44**	**28.19**
ND/Minn	Manitoba	1 175	123 627	19 334	3 023 319	16.45	25.41
Subtotal Imports: ND/Minn		**1 175**	**123 627**	**19 334**	**3 023 319**	**16.45**	**25.41**
Nevada	British Columbia	2 237	15 733	49 670	487 721	22.20	21.40
Subtotal Imports: Nevada		**2 237**	**15 733**	**49 670**	**487 721**	**22.20**	**21.40**
New England	British Columbia	72	72	1 303	1 303	18.09	18.09
	Quebec	1 105	17 575	25 086	1 152 420	22.70	40.81
Subtotal Imports: New England		**1 177**	**17 647**	**26 389**	**1 153 723**	**22.42**	**40.80**
New Mexico	British Columbia	6 728	21 658	147 920	540 727	21.99	19.85
Subtotal Imports: New Mexico		**6 728**	**21 658**	**147 920**	**540 727**	**21.99**	**19.85**
New York	Alberta	5 982	6 132	312 562	319 045	52.25	52.03
	Ontario	80 676	223 625	3 127 799	8 901 870	38.77	35.67
	Quebec	8 483	101 830	202 464	4 744 898	23.87	35.21
Subtotal Imports: New York		**95 141**	**331 587**	**3 642 825**	**13 965 812**	**38.29**	**35.54**
North Dakota	Alberta	377	14 229	10 089	405 763	26.76	23.00
	Saskatchewan	47 929	164 165	1 312 534	5 608 067	27.38	30.97
Subtotal Imports: North Dakota		**48 306**	**178 394**	**1 322 623**	**6 013 830**	**27.38**	**27.78**
Oregon	British Columbia	10 677	35 850	301 718	1 071 429	28.26	22.03
Subtotal Imports: Oregon		**10 677**	**35 850**	**301 718**	**1 071 429**	**28.26**	**22.03**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR10	Energy (MW.h) JAN10 - APR10	Revenue (CAN$)[1] APR10	Revenue (CAN$)[1] JAN10 - APR10	CAN$/MW.h[2] APR10	CAN$/MW.h[2] L12M
Pennsylvania	Alberta	0	5 181	0	74 728	0.00	14.62
	British Columbia	1 133	3 461	15 845	49 509	13.98	14.30
	Manitoba	0	5	0	-27	0.00	-5.32
	Nova Scotia	5 274	68 370	243 605	4 526 564	46.19	60.33
	Ontario	22 381	72 132	754 615	2 805 305	33.72	39.60
	Saskatchewan	0	128	0	2 007	0.00	15.91
Subtotal Imports: Pennsylvania		**28 788**	**149 277**	**1 014 065**	**7 458 087**	**35.23**	**54.85**
Texas	Ontario	800	1 300	40 444	65 561	50.56	25.19
Subtotal Imports: Texas		**800**	**1 300**	**40 444**	**65 561**	**50.56**	**25.19**
Utah	British Columbia	5 399	8 411	138 877	227 838	25.72	24.47
Subtotal Imports: Utah		**5 399**	**8 411**	**138 877**	**227 838**	**25.72**	**24.47**
Vermont	Ontario	0	1 240	0	77 709	0.00	58.86
	Quebec	54	59	2 168	2 416	40.14	24.92
Subtotal Imports: Vermont		**54**	**1 299**	**2 168**	**80 125**	**40.14**	**40.46**
Washington	Alberta	40 866	137 531	2 156 966	6 738 360	52.78	42.98
	British Columbia	771 891	2 486 477	28 746 358	101 918 139	37.24	35.99
Subtotal Imports: Washington		**812 757**	**2 624 008**	**30 903 324**	**108 656 499**	**38.02**	**36.24**
Wyoming	British Columbia	1 871	8 806	28 847	170 836	15.42	18.00
Subtotal Imports: Wyoming		**1 871**	**8 806**	**28 847**	**170 836**	**15.42**	**18.00**
Total Imports		**1 261 747**	**4 718 151**	**44 263 319**	**191 467 680**	**35.08**	**35.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	APR10		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	2 296 079	87 472 290	38.10
Imported Coal	24 252	1 564 423	64.51
Imported Oil	3 530	227 732	64.51
Natural Gas	479	15 927	33.25
Other	902 808	33 724 792	37.36
Total	**3 227 148**	**123 005 164**	**38.12**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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Office national de l'énergie

CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR10 Energy (MW.h)	APR10 Revenue (CAN$) [1]	APR10 CAN$/MW.h [1]
Allete, Inc.	Other	Permit 261	340	10 327	30.37
		Subtotal	**340**	**10 327**	**30.37**
	Subtotal		**340**	**10 327**	**30.37**
BC Hydro	Hydraulic	Permit 298	82	5 875	71.58
		Permit 337	721	0	0.00
		Treaty 0	19 390	0	0.00
		Subtotal	**20 193**	**5 875**	**0.29**
	Subtotal		**20 193**	**5 875**	**0.29**
Brookfield EMI	Hydraulic	Permit 303	75 250	3 312 637	44.02
		Subtotal	**75 250**	**3 312 637**	**44.02**
	Other	Permit 303	155 129	5 566 329	35.88
		Subtotal	**155 129**	**5 566 329**	**35.88**
	Subtotal		**230 379**	**8 878 966**	**38.54**
Bruce Power	Other	Permit 299	4 120	126 177	30.63
		Subtotal	**4 120**	**126 177**	**30.63**
	Subtotal		**4 120**	**126 177**	**30.63**
Cargill Trading	Other	Permit 204	5 051	101 572	20.11
		Subtotal	**5 051**	**101 572**	**20.11**
	Subtotal		**5 051**	**101 572**	**20.11**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR10 Energy (MW.h)	APR10 Revenue (CANS) [1]	APR10 CANS/MW.h [1]
Conectiv Energy	Other	Permit 212	10 370	268 050	25.85
		Subtotal	**10 370**	**268 050**	**25.85**
	Subtotal		**10 370**	**268 050**	**25.85**
DTE Energy Trad	Other	Permit 206	4 632	138 531	29.91
		Subtotal	**4 632**	**138 531**	**29.91**
	Subtotal		**4 632**	**138 531**	**29.91**
Emera Energy	Other	Permit 217	77 743	2 349 024	30.22
		Subtotal	**77 743**	**2 349 024**	**30.22**
	Subtotal		**77 743**	**2 349 024**	**30.22**
Endure Energy	Other	Permit 343	27 104	788 837	29.10
		Subtotal	**27 104**	**788 837**	**29.10**
	Subtotal		**27 104**	**788 837**	**29.10**
ENMAX Energy Ma	Other	Permit 278	1 122	48 855	43.54
		Subtotal	**1 122**	**48 855**	**43.54**
	Subtotal		**1 122**	**48 855**	**43.54**
Hydro-Quebec	Hydraulic	Licence 180	86 854	2 799 613	32.23
		Licence 181	15 415	496 880	32.23
		Licence 182	13 916	448 562	32.23
		Licence 183	22 969	740 373	32.23
		Licence 184	15 515	500 104	32.23
		Permit 64	1 362 685	55 781 121	40.93
		Permit 65	2 740	111 062	40.53

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR10 Energy (MW.h)	APR10 Revenue (CANS) [1]	APR10 CANS/MW.h [1]
		Subtotal	**1 520 094**	**60 877 715**	**40.05**
	Subtotal		**1 520 094**	**60 877 715**	**40.05**
MAG Energy Sol.	Other	Permit 255	51 307	1 871 304	36.47
		Subtotal	**51 307**	**1 871 304**	**36.47**
	Subtotal		**51 307**	**1 871 304**	**36.47**
Manitoba Hydro	Hydraulic	Permit 144	17 099	1 370 789	80.17
		Permit 155	10 301	555 651	53.94
		Permit 224	171 262	9 447 028	55.16
		Permit 269	470 952	11 167 800	23.71
		Subtotal	**669 614**	**22 541 268**	**33.66**
	Natural Gas	Permit 144	12	962	80.17
		Permit 155	7	378	53.94
		Permit 224	117	6 454	55.16
		Permit 269	343	8 134	23.71
		Subtotal	**479**	**15 927**	**33.25**
	Other	Permit 269	31 498	746 920	23.71
		Subtotal	**31 498**	**746 920**	**23.71**
	Subtotal		**701 591**	**23 304 114**	**33.22**
Merrill-Lynch	Other	Permit 227	450	18 694	41.54
		Subtotal	**450**	**18 694**	**41.54**
	Subtotal		**450**	**18 694**	**41.54**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR10 Energy (MW.h)	APR10 Revenue (CANS) [1]	APR10 CANS/MW.h [1]
Morgan Stanley	Other	Permit 180	2 132	71 725	33.64
		Subtotal	**2 132**	**71 725**	**33.64**
	Subtotal		**2 132**	**71 725**	**33.64**
NB Power Gen.	Imported Coal	Permit 295	24 252	1 564 423	64.51
		Subtotal	**24 252**	**1 564 423**	**64.51**
	Imported Oil	Permit 295	3 530	227 732	64.51
		Subtotal	**3 530**	**227 732**	**64.51**
	Other	Permit 295	23 981	1 546 929	64.51
		Subtotal	**23 981**	**1 546 929**	**64.51**
	Subtotal		**51 763**	**3 339 085**	**64.51**
NextEra Energy	Other	Permit 330	553	19 919	36.02
		Subtotal	**553**	**19 919**	**36.02**
	Subtotal		**553**	**19 919**	**36.02**
Ont Power Gen	Other	Permit 24	16	493	30.65
		Subtotal	**16**	**493**	**30.65**
	Subtotal		**16**	**493**	**30.65**
OPG/OETIC	Other	Permit 284	103 842	3 489 654	33.61
		Subtotal	**103 842**	**3 489 654**	**33.61**
	Subtotal		**103 842**	**3 489 654**	**33.61**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR10 Energy (MW.h)	APR10 Revenue (CAN$) [1]	APR10 CAN$/MW.h [1]
Powerex Corp.	Other	Permit 336	313 304	13 703 400	43.74
		Subtotal	**313 304**	**13 703 400**	**43.74**
	Subtotal		**313 304**	**13 703 400**	**43.74**
Rainbow	Other	Permit 263	5 166	159 379	30.85
		Subtotal	**5 166**	**159 379**	**30.85**
	Subtotal		**5 166**	**159 379**	**30.85**
Royal Bank	Other	Permit 328	25 322	738 681	29.17
		Subtotal	**25 322**	**738 681**	**29.17**
	Subtotal		**25 322**	**738 681**	**29.17**
Saracen Powr LP	Other	Permit 326	23 351	675 795	28.94
		Subtotal	**23 351**	**675 795**	**28.94**
	Subtotal		**23 351**	**675 795**	**28.94**
Silverhill	Other	Permit 279	10 241	423 513	41.35
		Subtotal	**10 241**	**423 513**	**41.35**
	Subtotal		**10 241**	**423 513**	**41.35**
TransCan Energy	Other	Permit 271	2 294	73 961	32.24
		Subtotal	**2 294**	**73 961**	**32.24**
	Subtotal		**2 294**	**73 961**	**32.24**
West Oaks	Other	Permit 346	23 740	786 724	33.14
		Subtotal	**23 740**	**786 724**	**33.14**
	Subtotal		**23 740**	**786 724**	**33.14**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	APR10 Energy (MW.h)	APR10 Revenue (CAN$) [1]	APR10 CAN$/MW.h [1]
WPS Canada	Hydraulic	Permit 321	10 928	734 795	67.24
		Subtotal	**10 928**	**734 795**	**67.24**
	Subtotal		**10 928**	**734 795**	**67.24**
Total All Exporters			**3 227 148**	**123 005 164**	**38.12**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.